

**STATE LOAD DESPATCH CENTRE (DELHI)**  
**Office of Sr. Manager (Energy Accounting)**  
**SLDC Building, Minto Road, New Delhi-110002**  
**Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org**

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/386

ISSUE DATE

12-Sep-23

DUE DATE

20-Sep-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period**

**19.06.2023 to 25.06.2023. (Week No.13/F.Y. 2023-24).**

Sir,

Please find herewith with the Statement of Deviation charges for the period

19.06.2023 to 25.06.2023. (Week No.13/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

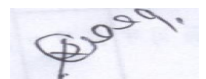
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 19.06.2023 to 25.06.2023. (Week No.13/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block =** 1. Maximum of weighted average ACP of DAM of that area  
2. Weighted average ACP of RTM of that area  
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.06.2023 to 25.06.2023. (Week No.13/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.69546	0.00000	-0.69546
2	G.T.STN.	-0.03423	0.00000	-0.03423
A)	IPGCL	-0.72970	0.00000	-0.72970
3	PRAGATI GT	0.00000	19.78647	19.78647
4	Bawana	0.00000	8.81123	8.81123
B)	PPCL	0.00000	28.59770	28.59770
5	EDWPCL	-0.74462	0.00000	-0.74462
6	BYPL	-86.05000	0.00000	-86.05000
7	BRPL	-69.58233	0.00000	-69.58233
8	TPDDL	-164.24346	0.00000	-164.24346
9	NDMC	-47.82002	0.00000	-47.82002
10	MES	0.00000	6.22648	6.22648
11	N.Railways	0.00000	26.40738	26.40738
12	Tehkhand	0.00000	0.69404	0.69404
C)	Total Delhi Deviation Amount	-369.17012	61.92561	-307.24451
12	*Regional Deviation NRPC	0.00000	551.10828	551.10828

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.75

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	807.159307
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	5.546856
	(b) Pargati	42.722676
	(c) Bawana	43.624694
	(d) MSW Bawana	2.291094
	(e) EDWPCL	1.127711
	(f) Tehkhand	4.058723
	<b>Total</b>	<b>99.371754</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>906.531061</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	266.657964
	(b) BRPL	386.926951
	(c) BYPL	203.018462
	(d) NDMC	34.146736
	(e) MES	5.698102
	(f) BTPS	0.000000
	(g) RPH	0.036806
	(h) N.Railways	3.201786
	<b>Total</b>	<b>899.686808</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>6.844253</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.75</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 12-Sep-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.06.2023 to 25.06.2023. (Week No.13/F.Y. 2023-24).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	37.521612	36.643250	-0.878362	-33.83085
20-Jun-23	38.777817	38.219291	-0.558526	-22.19461
21-Jun-23	39.895378	39.090128	-0.805249	-35.70584
22-Jun-23	40.959425	40.690703	-0.268721	-4.49438
23-Jun-23	42.420121	41.641382	-0.778740	-27.71220
24-Jun-23	39.746750	38.671409	-1.075340	-33.48941
25-Jun-23	32.176585	31.701801	-0.474784	-6.81616
<b>Total</b>	<b>271.497687</b>	<b>266.657964</b>	<b>-4.8397228</b>	<b>-164.24346</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	53.478653	53.061795	-0.416857	-17.88194
20-Jun-23	54.590886	54.687129	0.096244	1.34220
21-Jun-23	55.800768	55.494266	-0.306502	-9.62524
22-Jun-23	58.247449	58.292564	0.045115	9.76180
23-Jun-23	61.347570	60.787940	-0.559631	-21.71928
24-Jun-23	59.877626	59.279007	-0.598619	-18.13109
25-Jun-23	45.966968	45.324250	-0.642718	-13.32878
<b>Total</b>	<b>389.309921</b>	<b>386.926951</b>	<b>-2.3829692</b>	<b>-69.58233</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	27.960341	27.231319	-0.729023	-22.33438
20-Jun-23	28.072336	27.865394	-0.206942	-10.25422
21-Jun-23	30.314170	29.794331	-0.519839	-25.63371
22-Jun-23	31.015669	31.021354	0.005686	6.46695
23-Jun-23	32.479501	32.012160	-0.467341	-16.37689
24-Jun-23	31.376896	30.926754	-0.450142	-8.61363
25-Jun-23	24.825643	24.167149	-0.658493	-9.30412
<b>Total</b>	<b>206.044556</b>	<b>203.018462</b>	<b>-3.0260936</b>	<b>-86.05000</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	4.956491	4.933246	-0.023245	1.95906
20-Jun-23	5.130390	5.068653	-0.061737	-2.04015
21-Jun-23	5.543272	5.210234	-0.333038	-13.05711
22-Jun-23	5.745690	5.338940	-0.406750	-8.84578
23-Jun-23	5.869095	5.498783	-0.370312	-10.26669
24-Jun-23	5.004900	4.613777	-0.391123	-9.23809
25-Jun-23	4.279924	3.483103	-0.796821	-6.33126
<b>Total</b>	<b>36.529762</b>	<b>34.146736</b>	<b>-2.3830257</b>	<b>-47.82002</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.06.2023 to 25.06.2023. (Week No.13/F.Y. 2023-24).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	0.814636	0.800924	-0.013712	-0.58243
20-Jun-23	0.797158	0.824744	0.027586	1.09797
21-Jun-23	0.806823	0.834522	0.027699	1.68188
22-Jun-23	0.843697	0.874683	0.030986	1.63839
23-Jun-23	0.899484	0.907733	0.008249	0.59203
24-Jun-23	0.805615	0.817558	0.011943	1.08745
25-Jun-23	0.633825	0.637938	0.004113	0.71121
<b>Total</b>	<b>5.601239</b>	<b>5.698102</b>	<b>0.0968631</b>	<b>6.22648</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	0.413960	0.521102	0.107142	7.89709
20-Jun-23	0.412062	0.484793	0.072731	4.94812
21-Jun-23	0.459534	0.428660	-0.030874	1.73136
22-Jun-23	0.439086	0.450704	0.011618	3.14393
23-Jun-23	0.412721	0.477701	0.064980	4.52480
24-Jun-23	0.416695	0.427448	0.010754	3.35465
25-Jun-23	0.425977	0.411378	-0.014599	0.80744
<b>Total</b>	<b>2.980035</b>	<b>3.201786</b>	<b>0.2217515</b>	<b>26.40738</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	0.012300	0.005739	-0.006561	-0.10448
20-Jun-23	0.012300	0.005960	-0.006340	-0.10445
21-Jun-23	0.012300	0.005886	-0.006414	-0.15606
22-Jun-23	0.012300	0.005964	-0.006336	-0.08892
23-Jun-23	0.012300	0.005952	-0.006348	-0.11563
24-Jun-23	0.009600	0.003767	-0.005833	-0.08122
25-Jun-23	0.009600	0.003538	-0.006062	-0.04471
<b>Total</b>	<b>0.080700</b>	<b>0.036806</b>	<b>-0.0438940</b>	<b>-0.69546</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	0.797000	0.797811	0.000811	0.03414
20-Jun-23	0.769750	0.777327	0.007577	-0.13265
21-Jun-23	0.769750	0.770673	0.000923	0.02389
22-Jun-23	0.764000	0.765849	0.001849	-0.02574
23-Jun-23	0.788500	0.795591	0.007091	-0.01895
24-Jun-23	0.791750	0.785820	-0.005930	0.16629
25-Jun-23	0.848250	0.853785	0.005535	-0.08121
<b>Total</b>	<b>5.529000</b>	<b>5.546856</b>	<b>0.0178560</b>	<b>-0.03423</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.06.2023 to 25.06.2023. (Week No.13/F.Y. 2023-24).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	6.360000	6.319110	-0.040890	2.44773
20-Jun-23	6.360000	6.320604	-0.039396	2.64638
21-Jun-23	6.360000	6.312858	-0.047142	3.47437
22-Jun-23	6.360000	6.309534	-0.050466	3.10422
23-Jun-23	6.360000	6.314562	-0.045438	3.07269
24-Jun-23	6.360000	6.315312	-0.044688	2.83397
25-Jun-23	4.870000	4.830696	-0.039304	2.20713
<b>Total</b>	<b>43.030000</b>	<b>42.722676</b>	<b>-0.3073240</b>	<b>19.78647</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	0.171750	0.179058	0.007308	-0.19860
20-Jun-23	0.158400	0.153179	-0.005221	0.30592
21-Jun-23	0.156500	0.153375	-0.003125	-0.01961
22-Jun-23	0.160000	0.176535	0.016535	-0.59315
23-Jun-23	0.168000	0.173277	0.005277	-0.32014
24-Jun-23	0.144450	0.125979	-0.018471	0.73805
25-Jun-23	0.149790	0.166308	0.016518	-0.65709
<b>Total</b>	<b>1.108890</b>	<b>1.127711</b>	<b>0.0188210</b>	<b>-0.74462</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	6.630000	6.607053	-0.022947	1.14628
20-Jun-23	6.593500	6.554308	-0.039192	1.10425
21-Jun-23	6.736250	6.693343	-0.042907	1.88502
22-Jun-23	6.737750	6.692209	-0.045541	1.49414
23-Jun-23	6.743750	6.704940	-0.038810	1.11961
24-Jun-23	6.704800	6.685780	-0.019020	0.86130
25-Jun-23	3.666200	3.687060	0.020860	1.20061
<b>Total</b>	<b>43.812250</b>	<b>43.624694</b>	<b>-0.1875561</b>	<b>8.81123</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Jun-23	0.634000	0.616353	-0.017647	0.30038
20-Jun-23	0.637250	0.624432	-0.012818	0.27854
21-Jun-23	0.638400	0.633709	-0.004691	-0.01960
22-Jun-23	0.629125	0.632972	0.003847	-0.29234
23-Jun-23	0.631300	0.616912	-0.014388	0.19873
24-Jun-23	0.625900	0.624080	-0.001820	-0.00301
25-Jun-23	0.321000	0.310266	-0.010734	0.23134
<b>Total</b>	<b>4.116975</b>	<b>4.058723</b>	<b>-0.0582520</b>	<b>0.69404</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017